2

3

5

U

7

8

1. A method of restarting a permanent magnet turbogenerator/motor, comprising the steps of:

determining that the permanent magnet turbogenerator/motor has a fatal fault present and is in the process of shutting down;

determining that the permanent magnet turbogenerator/motor has more than a fixed number of restart attempts since the permanent magnet turbogenerator/motor was determined to have a fatal fault; and

continue shutdown of the permanent magnet turbogenerator/motor.

2. The method of claim 1 wherein the permanent magnet turbogenerator/motor is in a grid connect mode and said step of determining that the permanent magnet turbogenerator/motor has a fatal fault present and is in the process of shutting down comprises the steps of:

detecting an over-current condition;

determining that less than a fixed number of over-current events have occurred within a fixed period of time;

disabling the output power converter of the permanent magnet turbogenerator/motor;

determining that the output current of the permanent magnet turbogenerator/motor is at a normal level in all phases; and

enabling the output power converter of the permanent magnet turbogenerator/motor to continue normal operation of the permanent magnet turbogenerator/motor.

3. The method of claim 1 wherein the permanent magnet turbogenerator/motor is in a grid connect mode and said step of determining that the permanent magnet turbogenerator/motor has a fatal fault present and is in the process of shutting down comprises the steps of:

8

1

2

| detecting | no | output | over-current; |
|-----------|----|--------|---------------|
|-----------|----|--------|---------------|

detecting a loss of output current control or a loss of DC bus voltage control;

determining that more than a fixed number of warning faults has occurred within a fixed period of time;

reporting a grid fatal fault and initiating shutdown of the permanent magnet turbogenerator/motor.

4. The method of claim 1 wherein the permanent magnet turbogenerator/motor is in a grid connect mode and said step of determining that the permanent magnet turbogenerator/motor has a fatal fault present and is in the process of shutting down comprises the steps of:

detecting no output over-current;

detecting a loss of output current control or a loss of DC bus voltage control;

determining that less than a fixed number of warning faults has occurred within a fixed period of time;

reporting a grid unbalance warning fault;

disabling the output power converter of the permanent magnet turbogenerator/motor; analyzing the grid voltage magnitude and frequency for an acceptable connection; and enabling the output power converter of the permanent magnet turbogenerator/motor to continue normal operation of the permanent magnet turbogenerator/motor.

5. The method of claim 1 wherein the permanent magnet turbogenerator/motor is in a grid connect mode and said step of determining that the permanent magnet turbogenerator/motor has a fatal fault present and is in the process of shutting down comprises the steps of:

detecting no output over-current;

detecting a loss of output current control or a loss of DC bus voltage control;

F

period of time;

determining that less than a fixed number of warning faults has occurred within a fixed period of time;

reporting a grid unbalance warning fault;

disabling the output power converter of the permanent magnet turbogenerator/motor, analyzing the grid voltage magnitude and frequency for an unacceptable connection; determining that the maximum allowable reconnection time has expired; and reporting a grid fatal fault and initiating shutdown of the permanent magnet turbogenerator/motor.

6. The method of claim 1 wherein the permanent magnet turbogenerator/motor is in a grid connect mode and said step of determining that the permanent magnet turbogenerator/motor has a fatal fault present and is in the process of shutting down comprises the steps of: detecting no output over-current: detecting a loss of output current control or a loss of DC bus voltage control; determining that less than a fixed number of warning faults has occurred within a fixed

reporting a grid unbalance warning fault;

disabling the output power converter of the permanent magnet turbogenerator/motor; analyzing the grid voltage magnitude and frequency for an unacceptable connection; determining that the maximum allowable reconnection time has not expired; determining that the DC bus level is below the turn on point of the brake resistor; applying the brake resistor to control DC bus voltage; determining that the grid is acceptable for connection; and

16

| enabling the output power convert | er of the permanent | magnet turbogenerator/mo | otor to |
|--|---------------------|--------------------------|---------|
| continue normal operation of the permane | nt magnet turboger | erator/motor. | |

- 7. The method of claim 1 wherein the permanent magnet turbogenerator/motor is in a grid connect mode and said step of determining that the permanent magnet turbogenerator/motor has a fatal fault present and is in the process of shutting down comprises the steps of:
 - detecting no output over-current;
 - detecting a loss of output current control or a loss of DC bus voltage control;
- determining that less than a fixed number of warning faults has occurred within a fixed period of time;

reporting a grid unbalance warning fault;

disabling the output power converter of the permanent magnet turbogenerator/motor; analyzing the grid voltage magnitude and frequency for an unacceptable connection; determining that the maximum allowable reconnection time has not expired; determining that the DC bus level is below the turn on point of the brake resistor; determining that the grid is acceptable for connection; and enabling the output power converter of the permanent magnet turbogenerator/motor to

8. The method of claim 1 wherein the permanent magnet turbogenerator/motor is in a grid connect mode and said step of determining that the permanent magnet turbogenerator/motor has a fatal fault present and is in the process of shutting down comprises the steps of:

detecting no output over-current;

continue normal operation of the permanent magnet turbogenerator/motor.

detecting a loss of output current control or a loss of DC bus voltage control;

AM-9931

| 6 | determining that less than a fixed number of warning faults has occurred within a fixed |
|--|---|
| 7 | period of time; |
| 8 | reporting a grid unbalance warning fault; |
| 9 | disabling the output power converter of the permanent magnet turbogenerator/motor; |
| 10 | analyzing the grid voltage magnitude and frequency for an unacceptable connection; |
| 11 | determining that the maximum allowable reconnection time has not expired; |
| 12 | determining that the DC bus level is not below the turn on point of the brake resistor; |
| 13 | applying the brake resistor to control DC bus voltage; |
| 1 | determining that the grid is unacceptable for connection; |
| | determining that the maximum allowable reconnection time has expired; and |
| | reporting a grid fatal fault and initiating shutdown of the permanent magnet |
| | turbogenerator/motor. |
| | 9. The method of claim 1 wherein the permanent magnet turbogenerator/motor is in a |
| 55 S | grid connect mode and said step of determining that the permanent magnet turbogenerator/motor |
| Maria Ma | has a fatal fault present and is in the process of shutting down comprises the steps of: |
| 자 경 경 경 경 경 경 경 경 경 경 경 경 경 경 경 경 경 ろ | detecting an over-current condition; |
| 2000 | determining that less than a fixed number of over-current events have occurred within a |
| 6 | fixed period of time; |
| 7 | disabling the output power converter of the permanent magnet turbogenerator/motor; |
| .8 | determining that the output current of the permanent magnet turbogenerator/motor is not |
| 9 | at a normal level in all phases; |
| 10 | determining that the DC bus level is not below the turn on point of the brake resistor; |
| 11 | applying the brake resistor to control DC bus voltage; |

AM-9931

14

1

2

3

4

12

14

15

1

2

3

4

5

| ermining that the output current of the permanent magnet turbogenerator/motor is at | a |
|---|---|

normal level in all phases; and

enabling the output power converter of the permanent magnet turbogenerator/motor to continue normal operation of the permanent magnet turbogenerator/motor.

10. The method of claim 1 wherein the permanent magnet turbogenerator/motor is in a grid connect mode and said step of determining that the permanent magnet turbogenerator/motor has a fatal fault present and is in the process of shutting down comprises the steps of:

detecting an over-current condition;

determining that less than a fixed number of over-current events have occurred within a fixed period of time;

disabling the output power converter of the permanent magnet turbogenerator/motor;

determining that the output current of the permanent magnet turbogenerator/motor is not at a normal level in all phases;

determining that the DC bus level is below the turn on point of the brake resistor;

determining that the output current of the permanent magnet turbogenerator/motor is at a normal level in all phases; and

enabling the output power converter of the permanent magnet turbogenerator/motor to continue normal operation of the permanent magnet turbogenerator/motor.

11. The method of claim 1 wherein the permanent magnet turbogenerator/motor is in a grid connect mode and said step of determining that the permanent magnet turbogenerator/motor has a fatal fault present and is in the process of shutting down comprises the steps of:

detecting an over-current condition;

6

L.

The state of the s

AM-9931

₫024

determining that more than a fixed number of over-current events have occurred within a fixed period of time;

determining that more than a fixed number of warning faults has occurred within a fixed period of time:

reporting a grid fatal fault and initiating shutdown of the permanent magnet turbogenerator/motor.

12. The method of claim 1 wherein the permanent magnet turbogenerator/motor is in a standalone mode and said step of determining that the permanent magnet turbogenerator/motor has a fatal fault present and is in the process of shutting down comprises the steps of:

detecting an over-current condition;

determining that less than a fixed number of over-current events have occurred within a fixed period of time;

disabling the output power converter of the permanent magnet turbogenerator/motor; determining that the output current of the permanent magnet turbogenerator/motor is at a normal level in all phases; and

enabling the output power converter of the permanent magnet turbogenerator/motor to continue normal operation of the permanent magnet turbogenerator/motor.

13. The method of claim 1 wherein the permanent magnet turbogenerator/motor is in a standalone mode and said step of determining that the permanent magnet turbogenerator/motor has a fatal fault present and is in the process of shutting down comprises the steps of:

detecting an over-current condition;

determining that more than a fixed number of over current events have occurred within a fixed period of time:

determining that less than a fixed number of warning faults has occurred within a fixed period of time;

reporting a grid unbalance warning fault;

disabling the output power converter of the permanent magnet turbogenerator/motor;

resetting the output voltage control ready for a soft start; and enabling the output power converter of the permanent magnet turbogenerator/motor to continue normal operation of the permanent magnet turbogenerator/motor.

14. The method of claim 1 wherein the permanent magnet turbogenerator/motor is in a standalone mode and said step of determining that the permanent magnet turbogenerator/motor has a fatal fault present and is in the process of shutting down comprises the steps of:

detecting an over-current condition;

determining that less than a fixed number of over-current events have occurred within a life fixed period of time;

disabling the output power converter of the permanent magnet turbogenerator/motor;

determining that the output current of the permanent magnet turbogenerator/motor is not

at a normal level in all phases;

determining that the DC bus level is below the turn on point of the brake resistor;

determining that the output current of the permanent magnet turbogenerator/motor is at a normal level in all phases; and

enabling the output power converter of the permanent magnet turbogenerator/motor to continue normal operation of the permanent magnet turbogenerator/motor.

have a fatal fault;

| 1 | 15. The method of claim 1 wherein the permanent magnet turbogenerator/motor is in a |
|-----|--|
| 2 | standalone mode and said step of determining that the permanent magnet turbogenerator/motor |
| 3 | has a fatal fault present and is in the process of shutting down comprises the steps of: |
| 4 | detecting an over-current condition; |
| 5 | determining that less than a fixed number of over-current events have occurred within a |
| 6 | fixed period of time; |
| 7 | disabling the output power converter of the permanent magnet turbogenerator/motor; |
| 8 | determining that the output current of the permanent magnet turbogenerator/motor is not |
| | at a normal level in all phases; |
| | determining that the DC bus level is not below the turn on point of the brake resistor; |
| | applying the brake resistor to control DC bus voltage; |
| | determining that the output current of the permanent magnet turbogenerator/motor is at a |
| | normal level in all phases; and |
| | enabling the output power converter of the permanent magnet turbogenerator/motor to |
| | continue normal operation of the permanent magnet turbogenerator/motor. |
| | 16. A method of restarting a permanent magnet turbogenerator/motor, comprising them |
| | steps of: |
| 3~~ | determining that the permanent magnet turbogenerator/motor has a fatal fault present and |
| 4 | is in the process of shutting down; |
| 5 | determining that the permanent magnet turbogenerator/motor has less than a fixed |
| 6 | number of restart attempts since the permanent magnet turbogenerator/motor was determined to |

11

12

13

14

0

1

2

3

4

AM-9931

determining that the permanent magnet turbogenerator/motor is in a recharge state where an internal energy storage device is being recharged as part of the shutdown process;

determining that a fixed period of time has elapsed since any previous attempt to restart the permanent magnet turbogenerator/motor;

attempt to clear the fault present in the permanent magnet turbogenerator/motor;

issue a restart command to the permanent magnet turbogenerator/motor if the fatal fault is successfully cleared; and

continue normal operation of the permanent magnet turbogenerator/motor.

17. A method of restarting a permanent magnet turbogenerator/motor, comprising them steps of:

determining that the permanent magnet turbogenerator/motor has a fatal fault present and is in the process of shutting down;

determining that the permanent magnet turbogenerator/motor has less than a fixed number of restart attempts since the permanent magnet turbogenerator/motor was determined to have a fatal fault;

determining that the permanent magnet turbogenerator/motor is in a cooldown state where the turbogenerator/motor is being rotated when combustion has ceased to lower the internal temperature as part of the shutdown process and that the internal temperature is below a cooldown restart temperature;

determining that a fixed period of time has elapsed since any previous attempt to restart the permanent magnet turbogenerator/motor;

attempt to clear the fault present in the permanent magnet turbogenerator/motor;

T.

issue a restart command to the permanent magnet turbogenerator/motor if the fatal fault is successfully cleared; and

continue normal operation of the permanent magnet turbogenerator/motor.

18. A method of restarting a permanent magnet turbogenerator/motor, comprising them steps of:

determining that the permanent magnet turbogenerator/motor has a fatal fault present and is in the process of shutting down;

determining that the permanent magnet turbogenerator/motor has less than a fixed number of restart attempts since the permanent magnet turbogenerator/motor was determined to have a fatal fault;

determining that the permanent magnet turbogenerator/motor is in a fault state; determining that a fixed period of time has elapsed since any previous attempt to restart If the permanent magnet turbogenerator/motor;

attempt to clear the fault present in the permanent magnet turbogenerator/motor; issue a restart command to the permanent magnet turbogenerator/motor if the fatal fault is successfully cleared; and

continue normal operation of the permanent magnet turbogenerator/motor.

19. A method of restarting a permanent magnet turbogenerator/motor, comprising them steps of:

determining that the permanent magnet turbogenerator/motor has a fatal fault present and is in the process of shutting down;

determining that the permanent magnet turbogenerator/motor has less than a fixed number of restart attempts since the permanent magnet turbogenerator/motor was determined to have a fatal fault;

determining that the permanent magnet turbogenerator/motor is in a standby state; issue a restart command to the permanent magnet turbogenerator/motor; and continue normal operation of the permanent magnet turbogenerator/motor.

20. A method of restarting a permanent magnet turbogenerator/motor, comprising them steps of:

determining that the permanent magnet turbogenerator/motor has a fatal fault present and is in the process of shutting down;

determining that the permanent magnet turbogenerator/motor has less than a fixed number of restart attempts since the permanent magnet turbogenerator/motor was determined to have a fatal fault;

determining that the permanent magnet turbogenerator/motor is in a recharge state where an internal energy storage device is being recharged as part of the shutdown process;

determining that a fixed period of time has not elapsed since any previous attempt to restart the permanent magnet turbogenerator/motor;

continue shutdown of the permanent magnet turbogenerator/motor.

21. A method of restarting a permanent magnet turbogenerator/motor, comprising them steps of:

determining that the permanent magnet turbogenerator/motor has a fatal fault present and is in the process of shutting down;

6

7

8

9

10

11

12

AM-9931

6

7

8

. 9

10

11

| determining that the permanent magnet turbogenerator/motor has less than a fixed |
|---|
| umber of restart attempts since the permanent magnet turbogenerator/motor was determined to |
| ave a fatal fault: |

determining that the permanent magnet turbogenerator/motor is in a cooldown state
where the turbogenerator/motor is being rotated when combustion has ceased to lower the
internal temperature as part of the shutdown process and that the internal temperature is below a
cooldown restart temperature;

determining that a fixed period of time has elapsed since any previous attempt to restart the permanent magnet turbogenerator/motor;

attempt to clear the fault present in the permanent magnet turbogenerator/motor; and continue shutdown of the permanent magnet turbogenerator/motor when the fault is not cleared.

22. A method of restarting a permanent magnet turbogenerator/motor, comprising them steps of:

determining that the permanent magnet turbogenerator/motor has a fatal fault present and is in the process of shutting down;

determining that the permanent magnet turbogenerator/motor has less than a fixed number of restart attempts since the permanent magnet turbogenerator/motor was determined to have a fatal fault;

determining that the permanent magnet turbogenerator/motor is in a fault state;

determining that a fixed period of time has elapsed since any previous attempt to restart
the permanent magnet turbogenerator/motor;

attempt to clear the fault present in the permanent magnet turbogenerator/motor; and

| | AM- | -9931 |
|---------|---|-------|
| | continue shutdown of the permanent magnet turbogenerator/motor when the fault is n | ıot |
| cleare | d. | |
| | 23. A method of determining the fault condition of a permanent magnet | |
| turbog | generator/motor in a grid connect mode, comprising the steps of: | |
| | detecting an over-current condition; | |
| | determining that less than a fixed number of over-current events have occurred within | n a |
| fixed 1 | period of time; | |
| | disabling the output power converter of the permanent magnet turbogenerator/motor; | ; |
| | determining that the output current of the permanent magnet turbogenerator/motor is | at a |
| | il level in all phases; and | |
| 4 | enabling the output power converter of the permanent magnet turbogenerator/motor t | to |

enabling the output power converter of the permanent magnet turbogenerator/motor to continue normal operation of the permanent magnet turbogenerator/motor.

24. A method of determining the fault condition of a permanent magnet Hard Hard turbogenerator/motor in a grid connect mode, comprising the steps of:

detecting no output over-current;

2

detecting a loss of output current control or a loss of DC bus voltage control;

determining that more than a fixed number of warning faults has occurred within a fixed period of time;

reporting a grid fatal fault and initiating shutdown of the permanent magnet turbogenerator/motor.

25. A method of determining the fault condition of a permanent magnet turbogenerator/motor in a grid connect mode, comprising the steps of: detecting no output over-current;

detecting a loss of output current control or a loss of DC bus voltage control; determining that less than a fixed number of warning faults has occurred within a fixed period of time;

reporting a grid unbalance warning fault;

disabling the output power converter of the permanent magnet turbogenerator/motor; analyzing the grid voltage magnitude and frequency for an acceptable connection; and enabling the output power converter of the permanent magnet turbogenerator/motor to continue normal operation of the permanent magnet turbogenerator/motor.

26. A method of determining the fault condition of a permanent magnet

turbogenerator/motor in a grid connect mode, comprising the steps of: The state of the s

detecting no output over-current;

detecting a loss of output current control or a loss of DC bus voltage control;

determining that less than a fixed number of warning faults has occurred within a fixed

reporting a grid unbalance warning fault;

period of time;
reporting
disabling disabling the output power converter of the permanent magnet turbogenerator/motor; analyzing the grid voltage magnitude and frequency for an unacceptable connection; determining that the maximum allowable reconnection time has expired; and reporting a grid fatal fault and initiating shutdown of the permanent magnet

turbogenerator/motor.

27. A method of determining the fault condition of a permanent magnet turbogenerator/motor in a grid connect mode, comprising the steps of: detecting no output over-current;

period of time;

6

1

2

6

7

8

9

0

1

AM-9931

detecting a loss of output current control or a loss of DC bus voltage control;

determining that less than a fixed number of warning faults has occurred within a fixed period of time;

reporting a grid unbalance warning fault;
disabling the output power converter of the permanent magnet turbogenerator/motor;
analyzing the grid voltage magnitude and frequency for an unacceptable connection;
determining that the maximum allowable reconnection time has not expired;
determining that the DC bus level is not below the turn on point of the brake resistor;
applying the brake resistor to control DC bus voltage;
determine that the grid is acceptable for connection; and
enabling the output power converter of the permanent magnet turbogenerator/motor to

continue normal operation of the permanent magnet turbogenerator/motor.

28. A method of determining the fault condition of a permanent magnet turbogenerator/motor in a grid connect mode, comprising the steps of:

detecting no output over-current;

detecting a loss of output current control or a loss of DC bus voltage control;
determining that less than a fixed number of warning faults has occurred within a fixed

reporting a grid unbalance warning fault;

disabling the output power converter of the permanent magnet turbogenerator/motor; analyzing the grid voltage magnitude and frequency for an unacceptable connection; determining that the maximum allowable reconnection time has not expired; determining that the DC bus level is below the turn on point of the brake resistor;

| 12 | determine that the grid is acceptable for connection; and |
|----------------------------------|---|
| 13 | enabling the output power converter of the permanent magnet turbogenerator/motor to |
| 14 | continue normal operation of the permanent magnet turbogenerator/motor. |
| 1 | 29. A method of determining the fault condition of a permanent magnet |
| 2 | turbogenerator/motor in a grid connect mode, comprising the steps of: |
| 3 | detecting no output over-current; |
| 4 | detecting a loss of output current control or a loss of DC bus voltage control; |
| 5 | determining that less than a fixed number of warning faults has occurred within a fixed |
| 6 | period of time; |
| | reporting a grid unbalance warning fault; |
| 12 13 14 15 | disabling the output power converter of the permanent magnet turbogenerator/motor; |
| | analyzing the grid voltage magnitude and frequency for an unacceptable connection; |
| | determining that the maximum allowable reconnection time has not expired; |
| Traff South Board Bloom Street - | determining that the DC bus level is not below the turn on point of the brake resistor; |
| | applying the brake resistor to control DC bus voltage; |
| | determine that the grid is unacceptable for connection; |
| ī | determining that the maximum allowable reconnection time has expired; and |
| ro~ | reporting a grid fatal fault and initiating shutdown of the permanent magnet |
| 16 | turbogenerator/motor. |
| 1 | 30. A method of determining the fault condition of a permanent magnet |
| 2 | turbogenerator/motor in a grid connect mode, comprising the steps of: |
| 3 | detecting an over-current condition; |

10

11

8

10

11

12

| C | determining that less than a fixed number of over-current events have occurred withi | n a |
|----------|--|-----|
| fixed pe | eriod of time; | |

disabling the output power converter of the permanent magnet turbogenerator/motor;

determining that the output current of the permanent magnet turbogenerator/motor is not at a normal level in all phases;

determining that the DC bus level is not below the turn on point of the brake resistor; applying the brake resistor to control DC bus voltage;

determining that the output current of the permanent magnet turbogenerator/motor is at a normal level in all phases; and

enabling the output power converter of the permanent magnet turbogenerator/motor to continue normal operation of the permanent magnet turbogenerator/motor.

31. A method of determining the fault condition of a permanent magnet turbogenerator/motor in a grid connect mode, comprising the steps of:

detecting an over-current condition;

determining that less than a fixed number of over-current events have occurred within a fixed period of time;

disabling the output power converter of the permanent magnet turbogenerator/motor;

determining that the output current of the permanent magnet turbogenerator/motor is not at a normal level in all phases;

determining that the DC bus level is below the turn on point of the brake resistor;

determining that the output current of the permanent magnet turbogenerator/motor is at a normal level in all phases; and

| 2 | |
|-----|--|
| 3 | |
| 1 | |
| 2 | |
| 3 | |
| 4 | |
| 5 | |
| 6 | |
| 7 | |
| | |
| .0 | |
| 7 | |
| 8 . | |
| 9 | |

1

2

enabling the output power converter of the permanent magnet turbogenerator/motor to continue normal operation of the permanent magnet turbogenerator/motor.

32. A method of determining the fault condition of a permanent magnet turbogenerator/motor in a grid connect mode, comprising the steps of:

detecting an over-current condition;

determining that more than a fixed number of over-current events have occurred within a fixed period of time;

determining that more than a fixed number of warning faults has occurred within a fixed period of time;

reporting a grid fatal fault and initiating shutdown of the permanent magnet turbogenerator/motor.

33. A method of determining the fault condition of a permanent magnet turbogenerator/motor in a standalone mode, comprising the steps of:

detecting an over-current condition;

determining that less than a fixed number of over-current events have occurred within a fixed period of time;

disabling the output power converter of the permanent magnet turbogenerator/motor;

determining that the output current of the permanent magnet turbogenerator/motor is at a normal level in all phases; and

enabling the output power converter of the permanent magnet turbogenerator/motor to continue normal operation of the permanent magnet turbogenerator/motor.

34. A method of determining the fault condition of a permanent magnet turbogenerator/motor in a standalone mode, comprising the steps of:

5

6

7

8

9

10

AM-9931

8

9

10

11

12

13

detecting an over-current condition;

determining that more than a fixed number of over current events have occurred within a fixed period of time;

determining that less than a fixed number of warning faults has occurred within a fixed period of time;

reporting a grid unbalance warning fault;

disabling the output power converter of the permanent magnet turbogenerator/motor; resetting the output voltage control ready for a soft start; and

enabling the output power converter of the permanent magnet turbogenerator/motor to continue normal operation of the permanent magnet turbogenerator/motor.

35. A method of determining the fault condition of a permanent magnet turbogenerator/motor in a standalone mode, comprising the steps of:

detecting an over-current condition;

determining that less than a fixed number of over-current events have occurred within a fixed period of time;

disabling the output power converter of the permanent magnet turbogenerator/motor;

determining that the output current of the permanent magnet turbogenerator/motor is not at a normal level in all phases;

determining that the DC bus level is below the turn on point of the brake resistor;

determining that the output current of the permanent magnet turbogenerator/motor is at a normal level in all phases; and

enabling the output power converter of the permanent magnet turbogenerator/motor to continue normal operation of the permanent magnet turbogenerator/motor.

2

3

5

6

7

8

9

AM-9931

5

7

1

| 36. A method of determining the fault condition of a permanent magnet |
|---|
| turbogenerator/motor in a standalone mode, comprising the steps of: |

detecting an over-current condition;

determining that less than a fixed number of over-current events have occurred within a fixed period of time;

disabling the output power converter of the permanent magnet turbogenerator/motor;

deterr. ...ing that the output current of the permanent magnet turbogenerator/motor is not at a normal level in all phases;

determining that the DC bus level is not below the turn on point of the brake resistor; applying the brake resistor to control DC bus voltage;

determining that the output current of the permanent magnet turbogenerator/motor is at a normal level in all phases; and

enabling the output power converter of the permanent magnet turbogenerator/motor to continue normal operation of the permanent magnet turbogenerator/motor.

37. A permanent magnet turbogenerator/motor restarting system, comprising:

means for determining that the permanent magnet turbogenerator/motor has a fatal fault
present and is in the process of shutting down;

means for determining that the permanent magnet turbogenerator/motor has more than a fixed number of restart attempts since the permanent magnet turbogenerator/motor was determined to have a fatal fault; and

means to continue shutdown of the permanent magnet turbogenerator/motor.

38. A permanent magnet turbogenerator/motor restarting system, comprising:

3

6

10

AM-9931

means for determining that the permanent magnet turbogenerator/motor has a fatal fault present and is in the process of shutting down;

means for determining that the permanent magnet turbogenerator/motor has less than a fixed number of restart attempts since the permanent magnet turbogenerator/motor was determined to have a fatal fault;

determining that the permanent magnet turbogenerator/motor is in a recharge state where an internal energy storage device is being recharged as part of the shutdown process;

means for determining that a fixed period of time has elapsed since any previous attempt to restart the permanent magnet turbogenerator/motor;

means to attempt to clear the fault present in the permanent magnet turbogenerator/motor;
means to issue a restart command to the permanent magnet turbogenerator/motor if the
fatal fault is successfully cleared; and

means to continue normal operation of the permanent magnet turbogenerator/motor.

39. A permanent magnet turbogenerator/motor restarting system, comprising:
means for determining that the permanent magnet turbogenerator/motor has a fatal fault
present and is in the process of shutting down;

means for determining that the permanent magnet turbogenerator/motor has less than a fixed number of restart attempts since the permanent magnet turbogenerator/motor was determined to have a fatal fault;

means for determining that the permanent magnet turbogenerator/motor is in a cooldown state where the turbogenerator/motor is being rotated when combustion has ceased to lower the internal temperature as part of the shutdown process and that the internal temperature is below a cooldown restart temperature;

13

1

2

3

12

13

14

15

16

1

2

means for determining that a fixed period of time has elapsed since any previous attempt to restart the permanent magnet turbogenerator/motor;

means to attempt to clear the fault present in the permanent magnet turbogenerator/motor;

means to issue a restart command to the permanent magnet turbogenerator/motor if the

fatal fault is successfully cleared; and

means to continue normal operation of the permanent magnet turbogenerator/motor.

40. A permanent magnet turbogenerator/motor restarting system, comprising:

means for determining that the permanent magnet turbogenerator/motor has a fatal fault present and is in the process of shutting down;

means for determining that the permanent magnet turbogenerator/motor has less than a fixed number of restart attempts since the permanent magnet turbogenerator/motor was determined to have a fatal fault;

means for determining that the permanent magnet turbogenerator/motor is in a fault state;

means for determining that a fixed period of time has elapsed since any previous attempt
to restart the permanent magnet turbogenerator/motor;

means to attempt to clear the fault present in the permanent magnet turbogenerator/motor;

means to issue a restart command to the permanent magnet turbogenerator/motor if the

fatal fault is successfully cleared; and

means to continue normal operation of the permanent magnet turbogenerator/motor.

41. A permanent magnet turbogenerator/motor restarting system, comprising:

means for determining that the permanent magnet turbogenerator/motor has a fatal fault present and is in the process of shutting down;

1

2

3

5

6

7

8

9

10

1

2

AM-9931

means for determining that the permanent magnet turbogenerator/motor has less than a fixed number of restart attempts since the permanent magnet turbogenerator/motor was determined to have a fatal fault;

means for determining that the permanent magnet turbogenerator/motor is in a standby state;

means to issue a restart command to the permanent magnet turbogenerator/motor; and means to continue normal operation of the permanent magnet turbogenerator/motor.

42. A permanent magnet turbogenerator/motor restarting system, comprising:

means for determining that the permanent magnet turbogenerator/motor has a fatal fault present and is in the process of shutting down;

means for determining that the permanent magnet turbogenerator/motor has less than a fixed number of restart attempts since the permanent magnet turbogenerator/motor was determined to have a fatal fault;

determining that the permanent magnet turbogenerator/motor is in a recharge state where an internal energy storage device is being recharged as part of the shutdown process;

means for determining that a fixed period of time has not elapsed since any previous attempt to restart the permanent magnet turbogenerator/motor;

means to continue shutdown of the permanent magnet turbogenerator/motor.

43. A permanent magnet turbogenerator/motor restarting system, comprising:

means for determining that the permanent magnet turbogenerator/motor has a fatal fault present and is in the process of shutting down;

11

17

| means for determining that | at the permanent magnet turbogenerator/motor has less than a |
|-----------------------------------|--|
| fixed number of restart attempts | since the permanent magnet turbogenerator/motor was |
| determined to have a fatal fault; | |

means for determining that the permanent magnet turbogenerator/motor is in a cooldown state where the turbogenerator/motor is being rotated when combustion has ceased to lower the internal temperature as part of the shutdown process and that the internal temperature is below a cooldown restart temperature;

means for determining that a fixed period of time has elapsed since any previous attempt to restart the permanent magnet turbogenerator/motor;

means to attempt to clear the fault present in the permanent magnet turbogenerator/motor; and

means to continue shutdown of the permanent magnet turbogenerator/motor when the fault is not cleared.

44. A permanent magnet turbogenerator/motor restarting system, comprising:

means for determining that the permanent magnet turbogenerator/motor has a fatal fault
present and is in the process of shutting down;

means for determining that the permanent magnet turbogenerator/motor has less than a fixed number of restart attempts since the permanent magnet turbogenerator/motor was determined to have a fatal fault;

means for determining that the permanent magnet turbogenerator/motor is in a fault state;
means for determining that a fixed period of time has elapsed since any previous attempt
to restart the permanent magnet turbogenerator/motor;

11

12

13

1

2

3

5

14

15

16

17

| A | M- | 9 | 9 | 3 | 1 | |
|---|----|---|---|---|---|--|
| | | | | | | |

| | means to attempt to clear the fault present in the permanent magnet turbogenerator/motor; |
|-----|---|
| and | |

means to continue shutdown of the permanent magnet turbogenerator/motor when the fault is not cleared.

45. The permanent magnet turbogenerator/motor restarting system of claim 44 wherein said means for determining that the permanent magnet turbogenerator/motor has a fatal fault present and is in the process of shutting down, comprises:

means for detecting no output over-current;

means for detecting a loss of output current control or a loss of DC bus voltage control;

means for determining that less than a fixed number of warning faults has occurred

within a fixed period of time;

means for reporting a grid unbalance warning fault;

means for disabling the output power converter of the permanent magnet turbogenerator/motor;

means for analyzing the grid voltage magnitude and frequency for an unacceptable connection;

means for determining that the maximum allowable reconnection time has not expired;
means for determining that the DC bus level is not below the turn on point of the brake resistor;

means for applying the brake resistor to control DC bus voltage;

means for determining that the grid is acceptable for connection; and

19

20

AM-9931

means for enabling the output power converter of the permanent magnet turbogenerator/motor to continue normal operation of the permanent magnet turbogenerator/motor.